



ANNUAL GHG INVENTORY SUMMARY AND GOAL TRACKING FORM

Required: Optional: Calculated:

Partner Name: BP Ergo Ltd.	
Reporting Year: 2007	
Inventory Contact Person: KSN Murthy	Title: Senior Manager
Department/Division: Head (Plant Engineering)	
Street Address: K-52, MIDC Hingna Nagpur 22	
City: Nagpur	State: Maharashtra Zip Code: 440016
Telephone Number: + 91 7104 237 115 / 116 / 841	Fax Number: + 91 7104 237 619
E-mail Address: response@bpergo.com	

Corporate Inventory - U.S.	Base Year	Year 2	Year 3	Year 4 Goal Year	Year 5	Year 6	Year 7	Year 8	Year 9	Year 10	Year 11
Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015
EMISSIONS - Annual CO₂-eq. (metric tons)											
Direct Emissions											
Stationary Combustion Sources											
Mobile Combustion Sources											
Refrigeration / AC Equip. Use											
Process / Fugitive (specify source):											
Total Direct Emissions	0	0	0	0	0	0	0	0	0	0	0
Indirect Emissions											
Purchased and Used Electricity											
Purchased and Used Steam											
Purchased and Used Hot Water											
Purchased and Used Chilled Water											
Total Indirect Emissions	0	0	0	0	0	0	0	0	0	0	0
Optional Emissions (specify source):											
Total Optional Emissions	0	0	0	0	0	0	0	0	0	0	0
Direct + Indirect + Optional Emissions											
Total U.S. Emissions	0	0	0	0	0	0	0	0	0	0	0

REQUIRED SUPPLEMENTAL INFORMATION											
Biomass CO₂ Emissions - (metric tons/yr.)											
Total Stationary - Biomass CO₂											
Total Mobile - Biomass CO₂											

OPTIONAL CFC/HCFC SUPPLEMENTAL INFORMATION - (metric tons/yr.)											
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OPTIONAL ELECTRICITY/STEAM SALES INFORMATION - (Non-Utilities with Normalized Targets)											
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Corporate Inventory - Non-U.S. [OPTIONAL]	Base Year	Year 2	Year 3	Year 4 Goal Year	Year 5	Year 6	Year 7	Year 8	Year 9	Year 10	Year 11
Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015
EMISSIONS - Annual CO₂-eq. (metric tons)											
<i>Direct Emissions</i>											
Stationary Combustion Sources	268	317	326								
Mobile Combustion Sources	853	759	751								
Refrigeration / AC Equip. Use	73	63	30								
Process / Fugitive (specify source):											
Total Direct Emissions	1,193	1,139	1,107	0	0	0	0	0	0	0	0
<i>Indirect Emissions</i>											
Purchased and Used Electricity	2,527	2,651	3,168								
Purchased and Used Steam											
Purchased and Used Hot Water											
Purchased and Used Chilled Water											
Total Indirect Emissions	2,527	2,651	3,168	0	0	0	0	0	0	0	0
<i>Optional Emissions (specify source):</i>											
Total Optional Emissions	0	0	0	0	0	0	0	0	0	0	0
Direct + Indirect + Optional Emissions											
Total Non-U.S. Emissions	3,720	3,790	4,275	0	0	0	0	0	0	0	0
REQUIRED SUPPLEMENTAL INFORMATION											
<i>Biomass CO₂ Emissions - (metric tons/yr.)</i>											
Total Stationary - Biomass CO₂											
Total Mobile - Biomass CO₂											
OPTIONAL CFC/HCFC SUPPLEMENTAL INFORMATION - (metric tons/yr.)											
OPTIONAL ELECTRICITY/STEAM SALES INFORMATION (Non-Utilities with Normalized Targets)											



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Corporate Inventory - Total (U.S. + Non-U.S.)	Base Year	Year 2	Year 3	Year 4	Year 5	Year 6	Year 7	Year 8	Year 9	Year 10	Year 11
Year	2005	2006	2007	Goal Year 2008	2009	2010	2011	2012	2013	2014	2015
EMISSIONS - Annual CO₂-eq. (metric tons)											
Direct Emissions											
Stationary Combustion Sources	268	317	326	--	--	--	--	--	--	--	--
Mobile Combustion Sources	853	759	751	--	--	--	--	--	--	--	--
Refrigeration / AC Equip. Use	73	63	30	--	--	--	--	--	--	--	--
Process / Fugitive (specify source):	--	--	--	--	--	--	--	--	--	--	--
	--	--	--	--	--	--	--	--	--	--	--
	--	--	--	--	--	--	--	--	--	--	--
	--	--	--	--	--	--	--	--	--	--	--
Total Direct Emissions	1,193	1,139	1,107	0	0	0	0	0	0	0	0
Indirect Emissions											
Purchased and Used Electricity	2,527	2,651	3,168	--	--	--	--	--	--	--	--
Purchased and Used Steam	--	--	--	--	--	--	--	--	--	--	--
Purchased and Used Hot Water	--	--	--	--	--	--	--	--	--	--	--
Purchased and Used Chilled Water	--	--	--	--	--	--	--	--	--	--	--
Total Indirect Emissions	2,527	2,651	3,168	0	0	0	0	0	0	0	0
Optional Emissions (specify source):											
	--	--	--	--	--	--	--	--	--	--	--
	--	--	--	--	--	--	--	--	--	--	--
	--	--	--	--	--	--	--	--	--	--	--
Total Optional Emissions	0	0	0	0	0	0	0	0	0	0	0
Direct + Indirect + Optional Emissions											
Total Emissions	3,720	3,790	4,275	0	0	0	0	0	0	0	0
REQUIRED SUPPLEMENTAL INFORMATION											
Biomass CO₂ Emissions - (metric tons/yr.)											
Total Stationary - Biomass CO ₂	--	--	--	--	--	--	--	--	--	--	--
Total Mobile - Biomass CO ₂	--	--	--	--	--	--	--	--	--	--	--
OPTIONAL CFC/HCFC SUPPLEMENTAL INFORMATION - (metric tons/yr.)											
OPTIONAL ELECTRICITY/STEAM SALES INFORMATION (Non-Utilities with Normalized Targets)											



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External Projects	Base Year	Year 2	Year 3	Year 4 Goal Year	Year 5	Year 6	Year 7	Year 8	Year 9	Year 10	Year 11
Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015
<i>Reductions from RECs and Green Power Purchases to Indirect Emissions - Annual CO₂-eq. (metric tons)</i>											
<i>Reductions from Offsets - Annual CO₂-eq. (metric tons)</i>											

Partner Base Year:	2005
Partner Goal Year:	2008
Goal Emissions Tracking "Absolute" or "Normalized":	Normalized
Goal Year Emissions Target: <small>(expressed as a percent decrease from base year)</small>	4 % Reduction
Specify Normalization Factor (NF) Units: <small>(only if tracking normalized emissions for goal)</small>	Metric Tons

Corporate Goal Tracking	Base Year	Year 2	Year 3	Year 4 Goal Year	Year 5	Year 6	Year 7	Year 8	Year 9	Year 10	Year 11
Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015
NORMALIZED EMISSIONS GOAL TRACKING											
	CO ₂ -eq. (metric tons)	CO ₂ -eq. (metric tons)	% change from base yr	CO ₂ -eq. (metric tons)	% change from base yr	CO ₂ -eq. (metric tons)	% change from base yr	CO ₂ -eq. (metric tons)	% change from base yr	CO ₂ -eq. (metric tons)	% change from base yr
Total U.S. Emissions	--	--	--	--	--	--	--	--	--	--	--
Total Non-U.S. Emissions	3,720	3,790	1.9%	4,275	14.9%	--	--	--	--	--	--
Total Absolute Emissions	3,720	3,790	1.9%	4,275	14.9%	--	--	--	--	--	--
	Metric Tons	Metric Tons	% change from base yr	Metric Tons	% change from base yr	Metric Tons	% change from base yr	Metric Tons	% change from base yr	Metric Tons	% change from base yr
Total U.S. Normalization Factor Value	--	--	--	--	--	--	--	--	--	--	--
Total Non-U.S. Normalization Factor Value	5,361	5,574	4.0%	6,353	18.5%	0	-100.0%	0	-100.0%	0	-100.0%
Total Normalization Factor Value	5,361	5,574	4.0%	6,353	18.5%	0	-100.0%	0	-100.0%	0	-100.0%
	CO ₂ -eq. / NF Units	CO ₂ -eq. / NF Units	% change from base yr	CO ₂ -eq. / NF Units	% change from base yr	CO ₂ -eq. / NF Units	% change from base yr	CO ₂ -eq. / NF Units	% change from base yr	CO ₂ -eq. / NF Units	% change from base yr
Total U.S. Normalized Emissions	--	--	--	--	--	--	--	--	--	--	--
Total Non-U.S. Normalized Emissions	0.69	0.68	-2.0%	0.67	-3.0%	--	--	--	--	--	--
Total Normalized Emissions	0.69	0.68	-2.0%	0.67	-3.0%	--	--	--	--	--	--
	CO ₂ -eq. / NF Units	CO ₂ -eq. / NF Units	% change from base yr	CO ₂ -eq. / NF Units	% change from base yr	CO ₂ -eq. / NF Units	% change from base yr	CO ₂ -eq. / NF Units	% change from base yr	CO ₂ -eq. / NF Units	% change from base yr
Goal Year Normalized Emissions Target	N/A	--	--	--	#VALUE!	#VALUE!	--	--	--	--	--
	--	--	% change from base yr	--	% change from base yr	--	% change from base yr	--	% change from base yr	--	% change from base yr
Carbon Intensity Index (CII)	100	--	--	--	--	--	--	--	--	--	--
Goal Year Carbon Intensity Index (CII) Target	N/A	--	--	--	#VALUE!	#VALUE!	--	--	--	--	--



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Partner Name:	BP Ergo Ltd.
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Date Form Completed:	<input type="text"/>
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Number of times base year has been adjusted since the first inventory submittal:	<input type="text"/>
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Identify and describe changes made to the baseline data since the previous year's inventory (e.g. acquisitions, divestitures):	<input type="text"/>
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Identify any changes in methodologies or sources that are different than the previous year's inventory:	<input type="text"/>
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Describe any major differences from the previous year's inventory:	<input type="text"/>
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